

Challenges of Smart Microgrids Cybersecurity

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The recently published monograph “*Microgrids and Cybersecurity*” [1] deals with very important and current problems related to the security aspects of microgrids. It consists of 9 chapters and begins with an introduction to the brief description of microgrids.

“Microgrids are defined as small, low- or medium-voltage power systems with a decentralized group of power sources and loads that can operate connected to or isolated from the main power grid. To ensure proper control, microgrids rely on information and communication technologies.”

Climate change is one of the main drivers of the green transition, contributing to the development of new technologies for energy obtained from renewable sources. In addition, appropriate policies are needed to promote the use of renewable energy, and also indicators to determine the share of renewable energy consumed [2, 3]. As today's society becomes increasingly digitalized, critical infrastructure controlling essential services such as the electricity grid is exposed to cyber threats. In this regard, an emerging solution such as microgrids offers access to a reliable electricity supply and constant electrical resilience for

both businesses and governments. Microgrids rely on communication systems to monitor the flow of information between distributed energy resources, loads, energy storage systems, controllers for real-time monitoring, data transmission, and decision coordination. Therefore, communication must be secure to achieve reliable control. The independent operation of microgrids powered by renewable sources is a prerequisite for providing electricity in the event of natural disasters and in critical situations [4]. In response to all these challenges, the published monograph examines current issues related to ensuring the cybersecurity of microgrids.

Chapter 1 explains why microgrids can be considered a plan for the extended protection of critical infrastructure. Microgrids ensure that facilities and operations remain functional, but can also help stabilize the grid during periods of grid stress. With their ability to operate independently of the main grid, microgrids can not only provide continuous protection against cyber threats, but also offer a flexible and efficient solution for the evolving energy landscape. The main components of a typical microgrid are shown in Fig. 1.

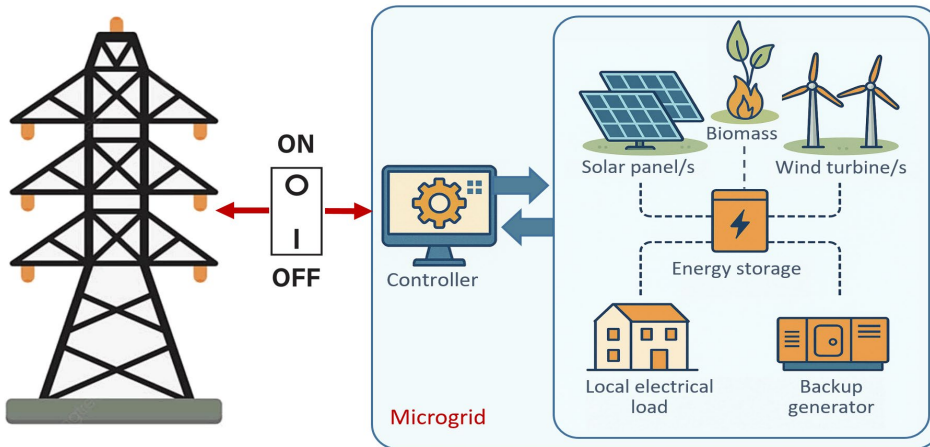


Fig. 1. Components of a typical microgrid [1]

Chapter 2 provides a classification of the different forms of cyberattacks against microgrids. A comprehensive understanding of the transmission channels in microgrids is necessary for accurate and effective detection of cyberattacks. Cyberattacks can lead to system intrusion, rendering the machine unable to execute desired commands. Six types of cyberattacks are described [5]. This chapter ends with 16 references.

Chapter 3 refers to the architectures and mathematical basis of the data exchange structure in microgrids. To analyze the effects of cyberattacks, it is

important to model data exchange architectures in microgrids. Here, the different network topologies are described: centralized, decentralized/hierarchical, and distributed [6]. A comparison of some basic characteristics of microgrids using centralized and decentralized control structures is presented. In addition, the mathematical foundation of multi-agent systems is presented, which can be used to express the connections between vertices and edges in a data exchange structure in a microgrid [7, 8]. This chapter ends with 11 references.

Chapter 4 introduces communications in the microgrid infrastructure. The communication infrastructure is responsible for ensuring interoperability within a defined time horizon, taking into account the confidentiality, integrity, availability and authenticity of the exchanged information [9]. This makes smart microgrids vulnerable to cyberattacks. Attackers try to disrupt the microgrid operations by manipulating the transmitted data or attacking the physical system. Special attention is paid to the paradigm of software-defined networking in a microgrid, which encompasses both security and control applications [10, 11]. This chapter is based on 26 references.

Chapter 5 refers to protocols and standards in smart microgrid infrastructure. This section presents a systematic review of standards, challenges, and solutions for cyber resilience of renewable smart microgrids, focusing on communication technologies, standards, and protocols [12]. There are 43 references to this chapter.

Chapter 6 focuses on smart microgrid cybersecurity. The communication infrastructure and associated devices embedded with sensors, software, and network connectivity that enable data collection and exchange expose renewable smart microgrids to significant cyber threats. Cybercriminals use various methods to target renewable smart microgrids, including data manipulation, compromise of smart electronic devices, communication hijacking, malware injection, and physical system attacks. The roadmap for attacking renewable smart microgrids is presented, types of attacks on embedded devices and their consequences are described, and some strategies for preventing malware infection are presented [13]. Possible attacks on communication and protocols are described, consequences of cyberattacks on protocols are analysed, and some solutions for preventing cyberattacks are presented [14, 15]. The number of references in this chapter is 19.

Chapter 7 discusses cyber vulnerabilities of renewable energy sources, protective measures and microgrid operation modes. Modern energy systems rely on complex networks of smart meters, sensors and automated control systems. Renewable energy sources are a vital part of renewable smart microgrids and are the main target of cyberattacks. Cyber vulnerabilities of photovoltaic system,

wind power plant, and energy storage sources are analysed in detail [16, 17]. The operating conditions of microgrids and microgrid operation modes are presented, as well as protective measures to counter cyberattacks. The number of references in this chapter is 39.

Chapter 8 presents testing, assessment, and risk analysis in smart grids. In modern smart grids, managed by advanced computing and networking technologies, health monitoring relies on secure cyber-physical connectivity. It is difficult to assess the cybersecurity risk of smart grids due to the huge variety of information and communication technologies that can be used to achieve a wide range of tasks. Vulnerability assessment and risk analysis are two related but distinct processes that are often used in the field of cybersecurity to identify potential threats and vulnerabilities in computer systems, networks, and other digital assets. Therefore, researchers around the world are making enormous efforts to study microgrids and to build testbeds and demonstration sites [18, 19]. The number of references in this chapter is 30.

Chapter 9 addresses current solutions for ensuring cybersecurity of microgrids such as machine learning. In ensuring cybersecurity of microgrids in the context of the increasing digitalization of energy systems, machine learning plays an important role, providing new methods for detection, prevention and response measures. Classifications of intrusion detection systems are presented [20], as well as some global solutions for protection against cyberattacks [13, 21, 22]. The number of references in this chapter is 44.

Cyberattacks on energy infrastructure can disrupt power supply, cause financial losses, and even pose a threat to national security. Therefore, effective microgrids that combine physical and cyber systems require reliable and efficient monitoring and administration. Microgrid cybersecurity research provides various aspects for securing and verifying various measures to ensure the normal operation of the microgrid.

The monograph presents challenges and solutions for protecting smart microgrids from cyberattacks that can be used by both specialists in the field and a wide range of readers interested in modern solutions for protecting smart microgrids.

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